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**大唐国际发电股份有限公司**

**DATANG INTERNATIONAL POWER GENERATION CO., LTD.**

*(a sino-foreign joint stock limited company incorporated in the People's Republic of China)*

**(Stock Code: 00991)**

**OVERSEAS REGULATORY ANNOUNCEMENT  
ANNOUNCEMENT ON THE COMPLETION OF ON-GRID POWER  
GENERATION FOR THE FIRST HALF OF 2026**

**SPECIAL NOTICE**

The board of directors and all directors of the Company warrant that there are no false representations and misleading statements contained in, or material omissions from, this announcement, and severally and jointly accept the responsibility for the truthfulness, accuracy and completeness of the contents of this announcement.

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

**I. POWER GENERATION OF THE COMPANY**

Datang International Power Generation Co., Ltd. (the “**Company**”) announces that, according to the Company’s preliminary statistics, as of 30 June 2026, the total on-grid power generation of the Company and its subsidiaries amounted to approximately 129.4693 billion kWh, representing an increase of approximately 4.42% on a year-on-year basis, of which:

| <b>Category</b>    | <b>On-grid power generation for the first half of 2026 (billion kWh)</b> | <b>Year-on-year change</b> |
|--------------------|--------------------------------------------------------------------------|----------------------------|
| Coal-fired power   | 88.7832                                                                  | 1.64%                      |
| Gas-fired power    | 9.8089                                                                   | 16.79%                     |
| Hydropower         | 15.7399                                                                  | 17.05%                     |
| Wind power         | 11.3700                                                                  | 1.17%                      |
| Photovoltaic power | 3.7673                                                                   | 5.90%                      |
| Total              | 129.4693                                                                 | 4.42%                      |

The major reasons for the change in on-grid power generation of the Company for the first half of 2026 are:

In the first half of 2026, driven by rising nationwide electricity consumption, growth in gas-fired and new energy installed capacity, and more favorable inflow conditions in Chongqing and Yunnan, the Company's on-grid power generation of gas-fired power, hydropower and new energy increased year on year, and its overall power generation exceeded that of the same period.

As of 30 June 2026, the average on-grid tariff of the Company was approximately RMB430.92 per MWh (tax inclusive), representing a year-on-year decrease of approximately 3.05%. In the first half of 2026, the market-based transaction volume of electricity of the Company was approximately 115.659 billion kWh, accounting for approximately 89.33% of the total.

Details of the on-grid power generation are set out as below:

| <b>Category/Area</b> | <b>On-grid power generation (billion kWh)</b> |                            |
|----------------------|-----------------------------------------------|----------------------------|
|                      | <b>January-June 2026</b>                      | <b>Year-on-year change</b> |
| Beijing              | 2.4113                                        | 23.48%                     |
| Gas-fired power      | 2.4048                                        | 23.61%                     |
| Photovoltaic power   | 0.0065                                        | -10.58%                    |
| Tianjin              | 2.0975                                        | 5.61%                      |
| Coal-fired power     | 1.8922                                        | 0.23%                      |
| Wind power           | 0.0310                                        | -22.63%                    |
| Photovoltaic power   | 0.1742                                        | 199.60%                    |
| Hebei                | 20.9435                                       | 5.81%                      |
| Coal-fired power     | 17.8844                                       | 3.52%                      |
| Hydropower           | 0.0361                                        | 51.41%                     |
| Wind power           | 1.9002                                        | 8.65%                      |
| Photovoltaic power   | 1.1228                                        | 50.79%                     |
| Shanxi               | 5.2413                                        | -4.08%                     |

| Category/Area                 | On-grid power generation (billion kWh) |                     |
|-------------------------------|----------------------------------------|---------------------|
|                               | January-June 2026                      | Year-on-year change |
| Coal-fired power              | 4.9389                                 | -2.90%              |
| Wind power                    | 0.2713                                 | -18.32%             |
| Photovoltaic power            | 0.0311                                 | -32.03%             |
| Guangdong                     | 19.4562                                | 14.00%              |
| Coal-fired power              | 14.0157                                | 14.58%              |
| Gas-fired power               | 4.4229                                 | 9.03%               |
| Wind power                    | 0.9142                                 | 37.38%              |
| Photovoltaic power            | 0.1034                                 | -7.86%              |
| Jiangsu                       | 5.7680                                 | -9.37%              |
| Coal-fired power              | 4.9114                                 | -1.17%              |
| Gas-fired power               | 0.7728                                 | -40.09%             |
| Photovoltaic power            | 0.0838                                 | -19.98%             |
| Fujian                        | 6.5752                                 | -0.80%              |
| Coal-fired power              | 5.9213                                 | -1.44%              |
| Wind power                    | 0.4864                                 | -8.03%              |
| Photovoltaic power            | 0.1675                                 | 83.18%              |
| Zhejiang                      | 8.0972                                 | 8.08%               |
| Coal-fired power              | 6.0475                                 | 2.45%               |
| Gas-fired power               | 1.5750                                 | 42.36%              |
| Wind power                    | 0.0320                                 | -9.94%              |
| Photovoltaic power            | 0.4426                                 | -0.91%              |
| Ningxia Hui Autonomous Region | 0.5531                                 | -3.43%              |
| Wind power                    | 0.4876                                 | -1.32%              |
| Photovoltaic power            | 0.0654                                 | -16.67%             |
| Liaoning                      | 5.1524                                 | 18.64%              |
| Coal-fired power              | 3.4405                                 | 17.96%              |
| Wind power                    | 1.6595                                 | 21.33%              |
| Photovoltaic power            | 0.0524                                 | -10.57%             |
| Yunnan                        | 2.4171                                 | 3.93%               |
| Hydropower                    | 2.2844                                 | 5.33%               |
| Photovoltaic power            | 0.1327                                 | -15.41%             |
| Jiangxi                       | 8.4649                                 | -14.72%             |

| Category/Area                    | On-grid power generation (billion kWh) |                     |
|----------------------------------|----------------------------------------|---------------------|
|                                  | January-June 2026                      | Year-on-year change |
| Coal-fired power                 | 7.0956                                 | -13.51%             |
| Wind power                       | 0.8860                                 | -10.44%             |
| Photovoltaic power               | 0.4834                                 | -34.05%             |
| Inner Mongolia Autonomous Region | 13.0213                                | -8.12%              |
| Coal-fired power                 | 9.0560                                 | -4.85%              |
| Hydropower                       | 0.2420                                 | -11.85%             |
| Wind power                       | 3.1902                                 | -16.09%             |
| Photovoltaic power               | 0.5332                                 | -7.78%              |
| Chongqing                        | 8.6458                                 | 45.92%              |
| Coal-fired power                 | 0.8357                                 | -45.58%             |
| Gas-fired power                  | 0.6333                                 | /                   |
| Hydropower                       | 6.7224                                 | 66.76%              |
| Wind power                       | 0.4266                                 | 19.85%              |
| Photovoltaic power               | 0.0278                                 | 1186.82%            |
| Guizhou                          | 0.1529                                 | 87.80%              |
| Hydropower                       | 0.1529                                 | 87.80%              |
| Sichuan                          | 5.7831                                 | -9.16%              |
| Hydropower                       | 5.7460                                 | -9.18%              |
| Photovoltaic power               | 0.0371                                 | -4.81%              |
| Qinghai                          | 0.4951                                 | -14.08%             |
| Hydropower                       | 0.2913                                 | -13.71%             |
| Wind power                       | 0.1268                                 | -16.61%             |
| Photovoltaic power               | 0.0770                                 | -11.06%             |
| Anhui                            | 7.4169                                 | 30.29%              |
| Coal-fired power                 | 6.8904                                 | 31.04%              |
| Hydropower                       | 0.2483                                 | 58.15%              |
| Wind power                       | 0.0578                                 | -16.85%             |
| Photovoltaic power               | 0.2205                                 | -17.22%             |
| Heilongjiang                     | 6.6850                                 | -7.22%              |

| Category/Area           | On-grid power generation (billion kWh) |                     |
|-------------------------|----------------------------------------|---------------------|
|                         | January-June 2026                      | Year-on-year change |
| Coal-fired power        | 5.8536                                 | -10.73%             |
| Hydropower              | 0.0166                                 | -63.96%             |
| Wind power              | 0.8089                                 | 35.73%              |
| Photovoltaic power      | 0.0060                                 | -1.79%              |
| Tibet Autonomous Region | 0.0914                                 | 50.94%              |
| Wind power              | 0.0914                                 | 50.94%              |

## II. INSTALLED CAPACITY OF THE COMPANY

As of 30 June 2026, the Company had a total installed capacity of 85,911.765 MW, including 48,734 MW of coal-fired thermal power, 9,479.38 MW of gas-fired thermal power, 9,204.73 MW of hydropower, 11,246.890 MW of wind power and 7,246.765 MW of photovoltaic power.

## III. OTHER EXPLANATORY MATTERS

The data in this announcement are only the preliminary statistical data of the Company. The detailed and accurate data shall be based on the 2026 interim report which is to be officially disclosed by the Company. Investors are advised to be aware of investment risks.

By order of the Board  
**Sun Yanwen**  
*Joint Company Secretary*

Beijing, the PRC, 20 July 2026

*As at the date of this announcement, the Directors of the Company are:*

*Song Bo, Jiang Jianhua, Pang Xiaojin, Ma Jixian, Zhu Mei, Wang Jianfeng, Zhao Xianguo, Li Zhongmeng, Han Fang, Jin Shengxiang, Zong Wenlong\*, Zhao Yi\*, You Yong\*, Pan Kunhua\* and Xie Qiuye\*.*

\* *Independent non-executive Directors*